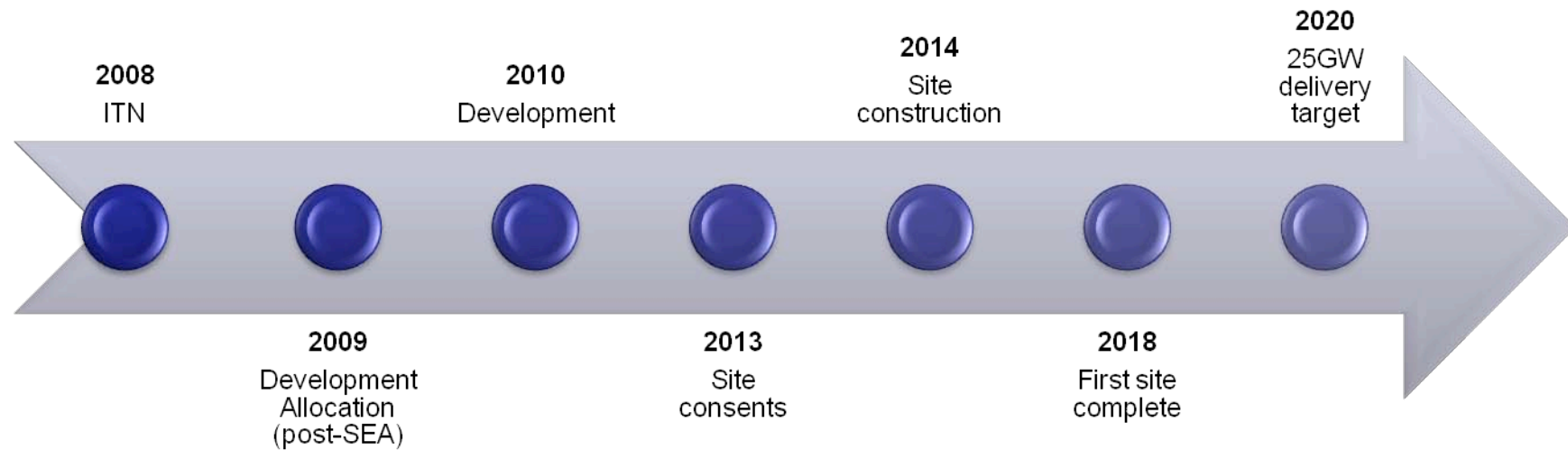


Round 3 Offshore Wind Farm Programme

Rob Hastings,
Director of Marine Estates
4 June 2008

Timescales for delivery



Challenges encountered



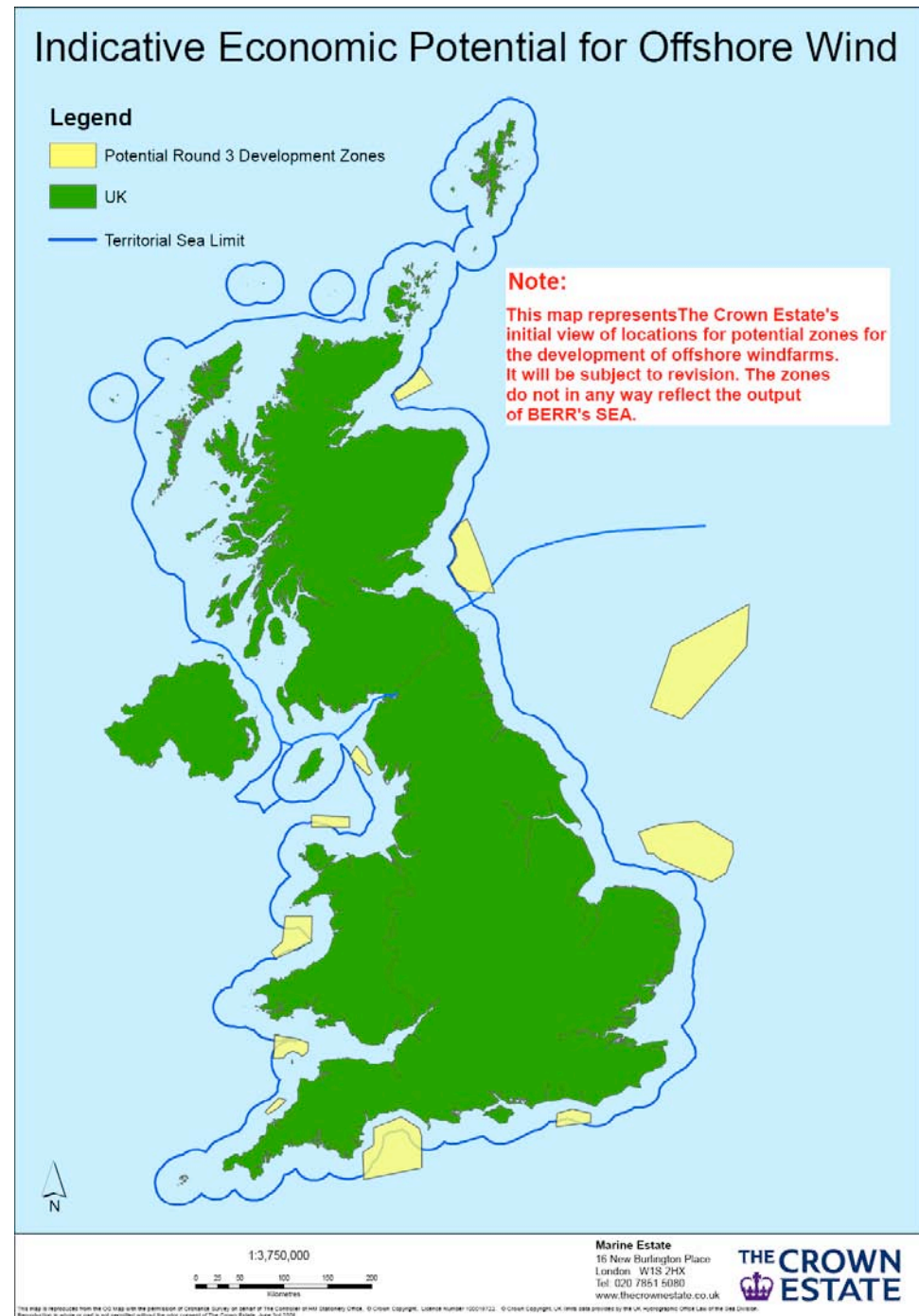
- Site adjustment process
- Consenting decisions and timescales
- Cumulative impact
- Supply chain constraints
- Grid connections

Key features of Round 3

- Development to be undertaken through exclusive Zones (within SEA constraints)
- Potential for multiple wind farm sites per Zone
- The Crown Estate to fund up to 50% of Round 3 development costs through co-investment

Potential areas for development

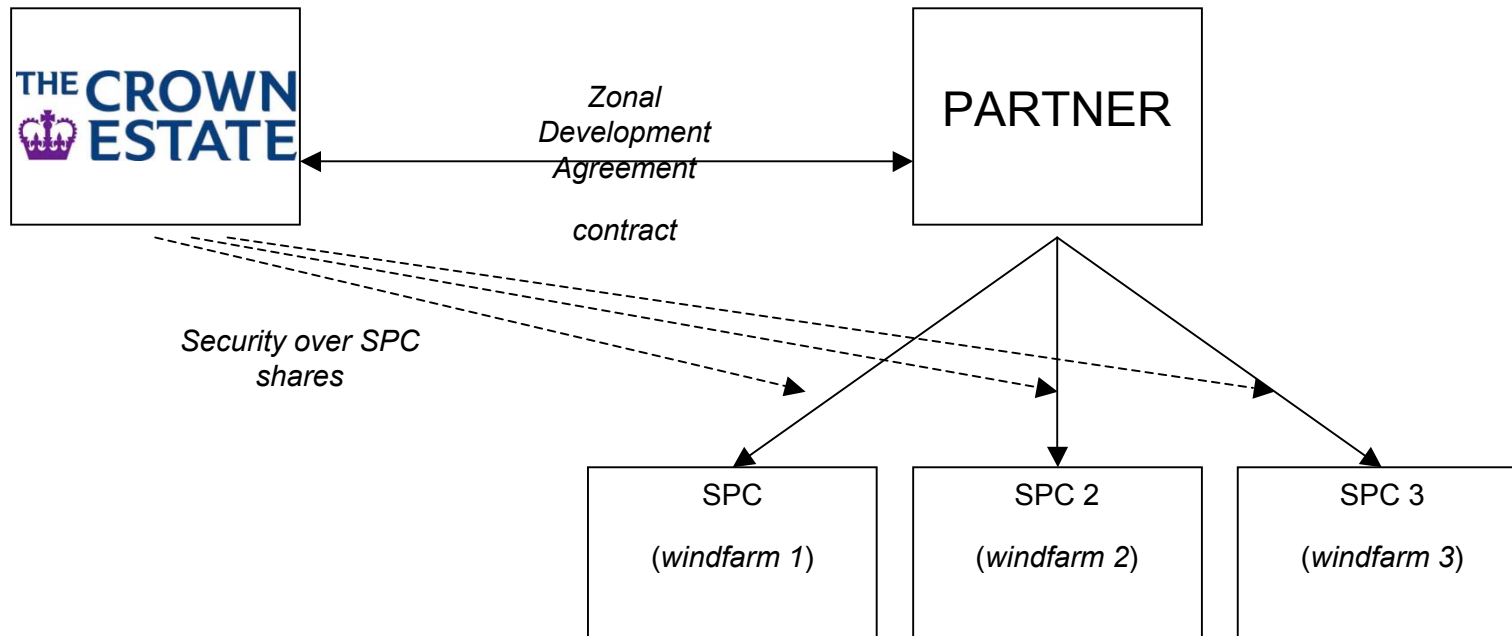
- These zones are indicative
- Assessment of economic potential
- Subject to the SEA
- Revisions over the next 3 months
- Not all zones will be issued for development



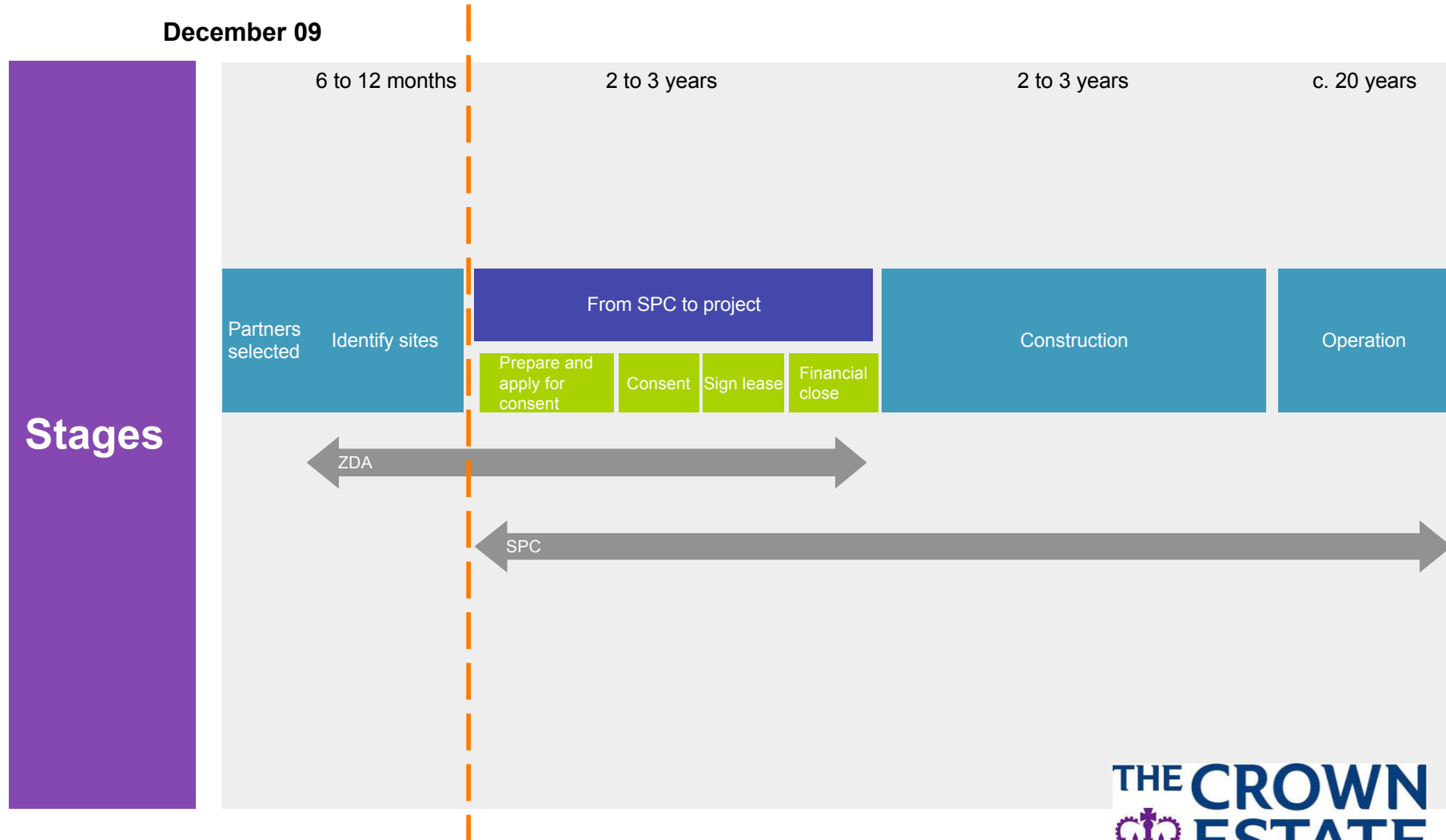
Zone Development

- Single Partner company with exclusive development rights for each Zone (individual or consortia)
- The Crown Estate to provide a facilitating role
- Partner companies to provide full development capability and resources
- Relationship between The Crown Estate and development partners will be through contract

Contract structure



Post-award process



Key Milestones

- June 2008: Market announcement and publication of PIN in EU Official Journal
- July 2008: Workshops
- Beginning of August 2008: Invitation to submit Expressions of Interest (OJEU contract notice)
- End of August 2008: Closing date for Expressions of Interest
- Late September 2008: Release of ITN and key contracts
- Q1 2009: Responses to ITN
- Q2 2009: Shortlist of Partners and SEA completion
- Q4 2009: Completion of awards to zone partners

Summary

- First step towards achieving 2020 target
- Building on Round 1 and 2 experience
- Addressing developer concerns from previous rounds
- Co-investment by The Crown Estate to reduce developer risk

Further information

- Two information seminars planned for July and August

- Website:

www.thecrownestate.co.uk/round3

- Email:

round3@thecrownestate.co.uk